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FIELD MEASUREMENTS AND INTERPRETATION OF

J. E. Jones J. T. Smith M. V. Mathis

U.S. Department of Energy Three Mile Island Operations Office Under DOE Contract No. DE-AC07-76IDO1570

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GEND-INF-017 Volume V

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FIELD MEASUREMENTS AND INTERPRETATION OF TMI-2 INSTRUMENTATION: CF-2-LT2

J. E. Jones J. T. Smith M. V. Mathis ____ DISCLAIMER ------

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Section 1

INTRODUCTION

During and following the TMI-2 accident, a number of instruments failed or were suspected of providing erroneous readings. Because of this problem, industry concerns were focused upon the behavior of instrumentation under adverse conditions. To better understand failure mechanisms, the Technical Integration Office (TIO) contracted Technology for Energy Corporation (TEC) to perform field measurements on a set of selected TMI-2 instruments to determine in-situ operating characteristics. For some instruments, these measurements were to be performed prior to removal (and replacement with new instruments) in order to have a cross reference with post removal observations. For other instruments, an indication of the condition of the instrument (i. e., fully operational or failed) was desired.

This report describes the measurements and results of the Core Flood Tank 1A level monitor CF-2-LT2. This instrument consists of a Bailey Type BY Process Computer Transmitter connected to a readout module by approximately 500 feet of cable through a penetration junction and an instrument mounting junction. The status of this instrument is uncertain, but it was producing a reasonable output reading which implied it had not failed. As a result, measurements on this instrument were designed to determine if it were properly functioning.

1-1

Section 2

INSTRUMENT LOCATION, CABLING, AND TERMINATIONS

A review of appropriate drawings from Bailey Meter Company and Burns & Roe (itemized in the Appendix in the measurement procedure, page A-5) resulted in the composite electrical diagram shown in Figure 2-1. From this information, Table 2-1 gives a list of the appropriate termination points for performing measurements in Control Cabinet 156. Also noted in Figure 2-1 are the cable lengths pulled during instrument installation and lengths after trimming between each termination and/or junction point.

The level sensing assembly is a Bailey Type BY which consists of a differential pressure LVDT, temperature compensation, and calibration adjustment for conversion of pressure difference to level. This instrument has a normal range of 0-14 feet, producing an output of -10 to +10 volts. The functional diagram of the unit is shown in Figure 2-2.

Since measurements were being made in Control Cabinet 156, the effect of the readout meter (attached to the signal line) was present on the observed instrument response. However, since this readout was located outside containment, it did not experience severe operating environments, and thus was not considered to have failed.

2-1



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Figure 2-1. Composite Electrical Diagram for Core Flood Tank Level Transmitters CF-2-LT2 and CF-2-LT4. 2-2

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Table	2-1
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TERMINATION POINTS FOR CF-2-LT2 MEASUREMENTS

Signal	Cabinet 156 Identification*
+Signal	TB8-9-3/14
-Signal	TB8-9-3/13
Shield	TB8-9-3/15
118 VAC (H)	TB8-9-3/11
118 VAC (L)	TB8-9-3/12

*From cables IT1726I (signal lines) and IT2749C (118 VAC).



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Figure 2-2. Functional Diagram of Bailey Type BY Differential Pressure Transmitter.

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Section 3

PREPARATION OF MEASUREMENT PROCEDURES

As a result of generating the composite electrical diagram and from a review of the Bailey Meter Product Instruction E21-17 Manual, the major types of measurements to be performed were identified as:

- 1. Determine as-found condition of level indication and record signal output.
- Perform passive measurements (i.e., passively monitor signals) on each electrical connection consisting of time domain waveforms, very-high frequency spectrum analysis (i.e., MHz region), and frequency spectra below 100 kHz.
- 3. Perform resistance, capacitance, impedance, and Time Domain Reflectometry (TDR) active measurements (i.e., actively introducing a test signal).

These measurements were designed to verify the operation of the Readout Module and the power supplies, but the focus of the measurement was on the level measurement assembly, cabling. and terminations/connections to the assembly. The Appendix contains the detailed procedure which was followed during the measurement program, and a summary of measurements is presented in the next section.

Section 4

MEASUREMENTS

Since the output of CF-2-LT2 was designed to cover the range of -10 to +10 volts, the signal could be directly measured without amplification. Before performing measurements, the readout of CF-2-LT2 indicated 7.5 feet for the core flood tank level. The level indication signal was then recorded for approximately 10 minutes on an FM recorder and the voltage outputs measured (with a DVM). The output of the level signal was 0.73 VDC, and the power supply was 116 VAC.

The next measurements consisted of photographing the output waveforms of the level signal and line voltage from a storage oscilloscope. Figures 4-1 and 4-2 show the results of these time trace measurements. Along with the time traces, both high and low frequency spectra (frequency domain) were taken of the level signal. Figure 4-3 shows the measured spectra over both a 6 MHz and 500 kHz bandwidth, while Figure 4-4 shows spectra over both a 100 kHz and 1 kHz range.

Following the frequency spectra measurements, electrical calibration was performed on the CF-2-LT2 readout module by a TMI technician. No significant adjustments were noted during this calibration. After electrical calibration, power was removed from CF-2-LT2. The test fixture was removed and all signal lines from cables IT1726I and IT2749IC to cabinet 156 were disconnected.

A series of active measurements (i.e., actively introducing a test signal into the circuit) was then performed. Table 4-1 shows the

4-1



Photo 110-1 Time - 2msec/div Gain - 20 mV/div



Photo 110-2 Time - 20µsec/div Gain - 10 mV/div

Figure 4-1. Oscilloscope Traces of Level Signal.

4-2



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Photo 110-3 Time - 5msec/div Gain - 10 V/div

Figure 4-2. Oscilloscope Trace of 118 VAC Supply.



Photo 110-4 BW - 3 Khz Scan width - 1 MHz/div Scan time - 1 sec/div



Photo 110-5 BW - 3 KHz Scan width - 100 KHz/div Scan time - 1 sec/div



4-4











Photo 110-6

100 KHz Range

l KHz Range



Tabl	е	4-1
	-	

CAPACITANCE, IMPEDANCE, AND RESISTANCE MEASUREMENTS

	Capac	itance	(nF)*	Imped	dance (ohms)	Desistance
Signal	100Hz	1kHz	100kHz	100Hz	1kHz	100kHz	(ohms)
+Signal -Signal	14	10	- 339	4.6K	3.4K	5.2	7K (9K)
+Signal Shield	-15	30	- 333	OF^{\dagger}	OF	6	OF
-Signal Shield	.3µf	32	- 376	OF	OF	5.4	OF
118 VAC (H) 118 VAC (L)	.3µf	12	-188	11K	13K	11	98 (98)
118 VAC (H) -Signal	6	.16	-260	OF	OF	6	OF
118 VAC (H) Shield	.3µf	6	-118	OF	OF	19	OF

*nF = Nano-farads.

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**Values in parentheses are reverse polarity values.

 $^{\rm +}{\rm OF}$ indicates overflow condition.

results of capacitance, impedance, and DC resistance measurements on some of the field cable lines (see Appendix page A-11 for a complete set). A set of TDR measurements were taken on the signal lines to determine possible cable defects. These TDR traces are shown in Figures 4-5 to 4-8. STRIP CHART 110-1



Figure 4-5. TDR Trace of Level Signal Lines.

STRIP CHART 110-2

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Figure 4-6. TDR Trace of (+) Signal to Shield.

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STRIP CHART 110-3



Setting - 500µp/div Range - 52.6 ft/div Sensitivity - 0.25 Filter - 5 Hz Cable dielectric - other

Figure 4-7. TDR Trace of 118 VAC Lines.

4-10

4-11

STRIP CHART 110-4



Setting - 500µp/div Eange - 105.2 ft/div Sensitivity - 0.25 Filter - 5 Hz Cable dielectric - other

Figure 4-8. TDR Trace of 118 VAC (H) to Shield.

Section 5

INTERPRETATION OF MEASUREMENTS

This section presents a summary of the interpretation of the measurements taken on CF-2-PT2. This interpretation is intended to indicate the condition of the device based on observed data.

Since this device varies from -10 to +10 volts for a 0 to 14 foot level range, the observation of 7.5 foot level readout indicates that the voltage should be 0.71 volts. The measured value of 0.73 volts matches within 1% of this expected value, which indicates the readout meter is correctly calibrated. The 116 VAC value on the power supply line is also well within a normal operating range.

The time traces and frequency spectra do not indicate any serious contamination which would affect the DC readout. Table 5-1 lists the low level AC components present on the level signal. Note that even though up to 60 mV P-P fluctuations are present, readout devices normally respond at low frequencies. As a result, the worst-case effect of these AC variations is likely to be less than the 1.7 mV RMS value given for the 60 Hz components.

One feature of the frequency spectrum of the level signal that is not present gives an indication that the differential pressure LVDT (see Figure 2-2) is not operating. Since the LVDT AC output is "demodulated" by a full-wave rectifier and Resistance-Capacitance (RC) smoothing, a low level ripple must be present at the frequency of the internal

5-1

5-2

Table 5-1

MAJOR AC COMPONENTS ON THE LEVEL SIGNAL

Frequency	Amplitude
60 Hz and harmonics	1.7 mV RMS
3.5 kHz	<1 mV RMS
48 kHz	<1 mV RMS
64 kHz	<1 mV RMS
96 kHz	1 mV RMS
100 kHz (broadband)	<1 mV RMS
Total Spectrum	60 mV P-P

oscillator. The oscillator for this type device operates at approximately 1000 hertz and the component values of the RC smoothing circuit (R = 100k ohms, C = 0.68 μ F) would produce a ripple factor (fraction of AC RMS fluctuations) of 0.001. With the device producing a 0.5 volt output (10.5 volts above base output of -10V), the expected RMS ripple would be approximately 0.5 mV (10.5 mV). From Table 5-1, this AC ripple value is not present on the level signal which indicates that the LVDT oscillator is not producing the output signal. Since the value is near zero, this could be an offset introduced by the amplifier.

The capacitance, impedance, and resistance data given in Table 4-1 is difficult to quantitatively interpret, but qualitative results are possible. Very low effective capacitance values would be expected from the amplifier section of the transmitter, but the signal lines show an effective inductance at higher frequencies. This possibly indicates a path into the LVDT secondary coil, which should not exist if the amplifier were properly operating. However, the 118 VAC (H) to 118 VAC (L) measurement passes through the primary of a transformer. This creates an inductance which appears as negative capacitance at the 100 hertz measurement.

The presence of a 10,000 ohm resistor in the transmitter amplifier and the absence of other direct electrical paths indicates that a resistance measurement near this value should be obtained. The measured values for the level signal were 7000 and 9000 ohms for two polarities. The

5-3

variation would be caused by active electrical components, and the values are of the magnitudes expected. Since the expected responses are present, there is no obvious indication of instrumentation degradation from the resistance measurements.

The results of TDR measurements performed on the cable (shown in Figures 4-5 to 4-7) are summarized in Table 5-2. Note that the lengths identified in the table are only approximate, since no calibration of the cable resistance and material composition was performed on the TDR instrument. Some junction points were not identified by these measurements, but the most important observation is the "noisy" nature of the level signal TDR trace shown in Figure 4-5. The noise indicates a contamination signal present even though all power has been removed.

Table 5-2

SUMMARY OF TDR MEASUREMENTS

Signal Lines	Distançe (ft)	Description**	Probable Cause
+Signal [†]	210	Point R increase	Penetration R607
-Signal	474	Large R increase	Electronics
+Signal Shield	200 421 463	Point R increase Point R small increase Large R increase	Penetration R607 Terminal block Electronics
118 VAC (H)	253	Point R increase	Penetration R607
118 VAC (L)	474	Large R increase	Electronics

Note: Distances are not calibrated due to lack of prior information on the cable type which prevented calibration tests.

*TDR to terminal block test cable (15 ft) not included in distance.

 ** R is the abbreviation for resistance.

⁺Extremely noisy signal prevents most interpretations.

Section 6

CONCLUSIONS

Based on the measurements, data reduction, and circuit analysis of CF-2-LT2, there is an indication of degradation of the instrument. The only significant contamination present in the level signal that appeared to be abnormal was the 96 kHz component. However, the absence of a low level oscillator ripple at 1000 hertz indicates that the output is not being produced by the LVDT secondary coil. A measurement on another level transmitter (CF-2-LT4) does show the expected oscillator ripple. Therefore, it appears that CF-2-LT2 is not operating correctly and the observed 0.7 volt output is probably due to an offset in the amplifier.

APPEND1X

ORIGINAL FIELD PROCEDURES AND DATA SHEETS FOR CF-2-LT2



Comply with the Provisions set forth in AP 1002 and Limits and Precautions: Met Ed Safety Manual

b) Equipment

c) Environment

d) Nuclear

INSURE WORK AREA CLEANED Post Maintenance Testing required and Acceptance Criteria. UP AT COMPLETION OF JOB

U ORIGINATOR - SUPERVISOR - SUPERVISOR OF MAINTENANCE - MAINTENANCE FOREMAN -JOB PERFORMER - MAINTENANCE FOREMAN - SUPERVISOR OF MAINTENANCE COPY 1

WORK REQUEST PROCEDURE TMI Muclear Station id Approval Maintenance Pr Page A-2 Unit No.' This form outlines the format and acts as a cover sheet for a maintenance procedure. Due to the limited size of the form, additional pages may be attached as required. Work Request procedure AP 1016 Section 6 should be used as a guide in preparing the maintenance procedure. Procedure Title & No.: 1 CF-2-672 Sensor/Cable measurements on Core Flord Tank A Level To determine The signal characteristics of the transducer 2. Purpose: 7 Build Description of system or component to be worked on. 3. CF-2-LTZ Instrument 4 References: See attack 5. Special Tools, and Materials, required, Sceatian Detailed Procedure (attach additional pages as required) 6. Se attacked Date Supervisor of Maintenance recommends approval Engling Kevin m ' PORC RECOMMENDS APPROVAL Unit No. 2 Chairman Unit No. 1 Chairman Date Date UNIT SUPERINTENDENT APPROVAL Unit No. 2 Unit No. 1 Date Date • Standing Procedure Supervisor of QC Date •Note: These approvals required only on Nuclear Safety Related/Radiation work permit jobs. 44 2-78

	= == ==	TITLEIN-SITU MEASUREMENTS OF CABLES AND SIGNALS FROM CORE FLOOD TANK LEVEL	NO. TP-110
		TRANSMITTER CF-2-LT2	REV. 0
Technolog	y for Energy Corporation	APHUVED	DATE
F F	ROCEDURE	M.V. Mathis, Director, Tech. Serv. Div.	
PURPOSE	: The purpose of thes mation in preparati Transmitter CF-2-LT specified in this p in-containment inst and readout devices Reflectometry (TDR) and general oscillo from/to the unit un	e measurements is to gather baseline data and on for removal of the Core Flood Tank Level 2 from the Reactor Building TMI Unit 2. The procedure are designed to assess the condition rumentation (Level Transmitter), associated . This assessment will require the use of T , Impedance (Z), Spectral Analysis (frequence scope observations (with recording) of waved der test (UUT).	nd infor- e tests on of the cabling, Time Domain cy domain), forms
PROCEDU	RE (ADMINISTRATIVE):		
Α.	Limitations and Prec	autions	
	 <u>Nuclear Safety</u>. a Redundant Leve unit is part of nulcear safety-r <u>Environmental Sa</u> be taken out-of the environment. 	Core Flood Tank Level Transmitter CF-2-LT2 1 Monitoring System located at elevation 305 the engineered reactor safeguards system and elated. <u>fety</u> . Core Flood Tank Level Transmitter CF- and restored to services without producing a	is part of 5'. The 1 is -2-LT2 can a hazard to
	 Personnel Safety personnel safety forming instrument 	 The test described herein produces no add hazards other than normally associated with nt testing. 	litional per-
	 <u>Equipment Protec</u> herein, care will follows: 	<u>tion</u> . In the performance of each test descr l be taken to insure adequate equipment prot	ribed tection as
	a. In all cases shall be made	actual test hookups to the Unit-2 instrumen e and verified by Instrumentation Personnel.	ntation
	<pre>b. All passive p observations shall be period (Z = > 1 Meg</pre>	measurements (Spectral Analysis and Oscillos) of waveforms and signals from powered inst formed using high input impedance probes or ohm) to prevent loading of signals.	scope truments inputs
	c. In all Time (will be remov signals preso integretary (Domain Reflectometry and Impedance measureme ved from the unit under test and low level t cribed in Table 4-1 shall be utilized to per measurements on the appropriate instrumentat	ents, power est form cable

PAGE _ 1 of 11

	<u>====</u>	IN-SITU MEASUREMENTS OF CABLES AND SIGNALS FROM CORE FLOOD TANK LEVEL TRANSMITTER CF-2-LT2	NC. TP-110
		Page A-4	

IT2749C and IT2751C (Terminations shall be removed) and replaced on TB 8-9-3 of Cabinet 156).

Table 4-1 Active Measurements

Active Signal Parameter	Time Domain Reflectometry	Impedance
Voltage Frequency Current	225 mV nominal (into 50 ohm base) <u><</u> 1CmA	<u><</u> 5V rms 100Hz, 1kHz, 10kHz, 100kHz <u><</u> 100mA
Other	225mV, 110 picosecond pulses	

B. Prerequisites

- 1. The Shift Supervisor/Shift Foreman shall be notified for concurrence prior to the performance of those measurements.
- Instrumentation personnel shall be assigned to assist in the performance of these measurements.
- 3. All measurements and test instrumentation shall be in current calibration (traceable to NBS).
- The Shift Supervisor/Shift Foreman shall be notified prior to starting and upon completion of the measurements.
- C. Procedure for Performing Measurements

References:

- 1. Bailey Meter Company Transmitter #BY-8231X-A.
- 2. Bailey Product Instruction E 21-17.

		IN-SITU MEASUREMENTS OF CABLES AND SIGNALS FROM CORE FLOOD TANK LEVEL TRANSMITTER CF-2-LT2
		Page A-5
	3.	Burns & Roe Dwg. 3304, Sh. 24.
	4.	Burns & Roe Dwg. 3024, Sh. 20.
	5.	Burns & Roe Dwg. 3045, Sh. 26B, Sh. 26F.
	6.	Instruction Manual, Tektronix Model 1502 Time Domain Reflectometer.
۰.	7.	Instruction Manual, Hewlett Packard Model 4274 Multifrequency LCR Meter.
	8.	Instruction Manual, Hewlett Packard Spectrum Analyzer (Model 141T, 8553B, 8552B Modules).
	9.	Instruction Manual, Nicolet Model 444A-25 Spectrum Analyzer.
	10.	Instruction Manual, Tektronix Model 335 Oscilloscope.
	11.	Instruction Manual, Lockheed Store-4 Recorder.
	12.	Instruction Manual, Tektronix SC502 Oscilloscope.
	13.	TEC Composite Electrical Connection Diagram, CF-2-LT2 (see attachment).

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SIGNAL	CABLE	CABINET 156
+ Signal	IT1726I	TB 8-9-3/14
- Signal	IT1726I	TB 8-9-3/13
118 VAC (H)	I T2749C	TB 8-9-3/11
118 VAC (L)	I T2749C	TB 8-9-3/12
Shield (Signal)	IT1726I	TB 8-9-3/15

STEPS

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- 1. Notify Shift Supervisor/Shift Foreman of start of test on CF-2-LT2.
- 2. Verify power is applied to CF-2-LT2.
- 3. Record present readings from CF-2-LT2 Readout Module.

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NC. TP-110 IN-SITU MEASUREMENTS OF CABLES AND SIGNALS FROM CORE FLOOD TANK LEVEL TRANSMITTER 111 CF-2-1 T2 EY. 0 Page A-6 SIGNAL LEVEL CF-2-LT2 7.5Ft. Readout 3. Connect differential conditioning amplifier TEC Model #901 across TB 8-9-3/14 (+) and /13 (-). Connect output from TEC Model #901 to FM Recorder and record for 30 minutes. 4. Using a Keithley Model 177 DMM (or equivalent, Range 0-2000 V, Precision + 1%) measure the DC Voltage or current at the following test points. SIGNAL CABINET 156 TEST LEAD READING Signal 0.727 VOLT TB⁸-9-3/14 (+) (-) a. TB 8-9-3/13 118 VAC 116.1 Vpc b. TB 8-9-3/11 (+) (-) TB 8-9-3/12 ***CAUTION:** 118 VAC 1 9/24/80 5. Using a Tektronix Model SC502 (or equivalent) oscilloscope observe the de-coupled waveform at the following test points:

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4 of 11

NC. TP-110 IN-SITU MEASUREMENTS OF CABLES AND SIGNALS FROM CORE FLOOD TANK LEVEL TRANSMITTER CF-2-LT2 0 FEY. Page A-7 SIGNAL CABINET 156 PARAMETER (+) SIG TB 8-9-3/14 Photo //0 -/ Photo 110-2 Photo a. TB 8-9-3/13 (-) SIG Time Base ZMS Time Base 2045 Time Base Vert Gainzomv Vert Gain IDMV Vert Gain *b. TB 8-9-3/11 118 VAC Photo //0-3 Photo Photo TB 8-9-3/12 Time Base 5m5 Power Time Base Time Base Vert Gain] Vert Gain /0 V Vert Gain

*CAUTION 118 VAC; Use X10 Probe.

Sync the oscilloscope and photograph the waveform using up to three time base and vertical gain settings. Mark the back of the photographs with the instrument tag number and parameter measured.

<u> 9 | 24 | 90</u>

6. Using a Hewlett-Packard Spectrum Analyzer (Models 141T, 8553B and 8552 or equivalent) perform an analysis of the following signal for spectral content:

<u>SIGNAL</u> †	CABINET 156	PARAMETER	<u>PHOTO #</u>
a.	TB 8-9-3/14	(+) SIG	110-4
	TB 8-9-3/13	(-) SIG	1 <u>10-5</u>

Before photographing each scope display adjust analyzer for best spectral resolution. Record critical analyzer parameters e.g., RF bandwidth, RF bandwidth and sweep speed on rear of photograph as well as parameter analyzed.

NC. TP-110 IN-SITU MEASUREMENTS OF CABLES AND SIGNALS FROM CORE FLOOD TANK LEVEL TRANSMITTER 111 CF-2-LT2 FEY 0 Page A-8 SPECTRUM IDENT FREQUENCY REMARKS AMPLITUDE BANDWIDTH SCONWIDTH INPUT AAL SCONTIME LOG REF 1000000 Sensi 3KIrz / MtgHz 0 0 1 Sec - 20 100K Hz 1 SEC \odot - 20 3KN3 0 1. TSH 9/24/80 7. Using the Nicolet Model 444 FFT Analyzer (or equivalent) perform FFT annalysis of signals for the following test point: SIGNAL CABINET 156 PARAMETER PHOTO # 110-8 TB 8-9-3/14 (+) SIG a. TB 8-9-3/13 (-) SIG 110-7 9 /24/80 ionature/ 8. Inside Cabinet 156 perform usual electronic calibrations using applicable instrument shop procedures. Attach instrument shop calibration data sheet and record any significant adjustments or problems in the space below.

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NC. TP-110 IN-SITU MEASUREMENTS OF CABLES AND SIGNALS FROM CORE FLOOD TANK LEVEL TRANSMITTER TT = CF-2-LT2 FEY 0 - Page A-9 Procedure Remarks Step See attached instrument shop procedure data sheet. Instrument Shop Procedure No. Signature/Date 9. Remove all power from CF-2-LT2. - <u>TS J 4/24</u>/80 lature/Date 10. Remove field wires (in table below) from Cables IT2749C and IT1726I (Cabinet 156) leaving test connections attached for direct measurements on field wire signals (from Step A.4.C).

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nali aprili interneti 1 Anna 1	IN-SITU MEASUR	EMENTS OF CABLES AND SIGNAL D TANK LEVEL TRANSMITTER	.S TP-110
	CF-2-LT2		
	Page A-1	0	
	CABINET 156	SIGNAL IDENT.	
	IB 8-9-3/14	(+) SIGNAL	
-	TB 8-9-3/13	(-) SIGNAL	
_	TB 8-9-3/11	(H) 118 VAC	
• .	TB 8-9-3/12	(L) 118 VAC	
	TB 8-9-3/15	SHIELD (Signal)	

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1 9/24/80 Signature/Date

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11. Using the Hewlett-Packard Model 4274 (or equivalent) Impedance Bridge, measure the capacitance and impedance at the following test points:

TEST POINT	FROM	то
a.	T5 8-9-3/14 (+) Signal	TB 8-9-3/13 (-) Signal
b.	TB 8-9-3/14 (+) Signal	TB 8-9-3/15 Shield (Signal)
с.	TB 8-9-3/13 (-) Signal	TB 8-9-3/15 Shield (Signal)
d.	TB 8-9-3/11 118 ♥AC (H)	TB 8-9-3/12 118 VAC (L)
e.	TB 8-9-3/11 118 VAC (F)	TB 8-9-3/14 (+) Signal
f.	TB 8-9-3/11 118 VAC (H)	TB 8-9-3/13 (-) Signal
g.	TB 8-9-3/11 118 VAC (H)	TB 8-9-3/15 Shield (Signal)

8 of 11

Test Point	Capacitance	Impedance	
Frequency	100 Hz 1 kHz 100 kHz	100 Hz 1 kHz 100 kHz	
 a. TB 8-9-3/14-13 b. TB 8-9-3/14-15 c. TB 8-9-3/13-15 d. TB 8-9-3/11-12 e. TB 8-9-3/11-14 f. TB 8-9-3/11-13 g. TB 8-9-3/11-15 	14 NVF 10 NF -339 N/- 3 20F 30 NF -333 NF 3 20F 32 NF -376 NF -15 NF 12NF -188 NF 1 NF .15 NF - 3.1 NF 6 NF .16 NF -260 NF -320F 6 NF -118 NF	4-6K/0 3.4K/ 5.22/ 0F 0F 6-/26° 0F 0F 5.45/26° 1K/0 13K/0 1152/0 1K/0 5.64/20° 0F 0F 5.64/20° 0F 0F 5.64/20° 0F 0F 1952/ 0F 0F 1952/ 135°	

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<u>-1-75 / 9/24/60</u> Signature/Date

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13. Using the Keithley Model 144 (or equivalent DMM) perform resistance measurements on the test points specified and record values in the space provided.

			20K RANGE	1
			POLARITY	POLARITY
×			From = +; To = -	From = -; To = +
TEST POINT	FROM LINK	TO LINK	RESISTANCE	RESISTANCE
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	JOB TICKET (WORK REQUEST) REVIEW - CLASS Page A-14 ING CONTROL FORM		
	JOB TICKET NUMBER_	C.572	7
1.	Does work represent a change or modification to an existing system or component? If yes, an approved change modification is required per AP 1021.	Yes	No L
2a.	Does work requires an RWP?	Yes	No
2b.	Is an approved procedure required to minimize personnel exposure?	Yes	No
3a.	Is work on a QC component as defined in GP 1008?	Yes	No
3b.	If 3a is=yes does work have an effect on Nuclear Safety? If 3b is yes, PORC reviewed Superinten- dent approved procedure must be used.	Yes	No_//
4.	Agreement that a PORC reviewed, Superintendent approved procedure is not required for this work because it has no effect on nuclear safety. (Applies only if 3a is Yes and 3b is Nol.		
	UNIT SUPERINTENDENT DATE		
5a.	is the system on the Environmental Impact list in AP 1026?	Yes	No
5b.	If 5a is YES, is an approved procedure required to limit environmental impact?	Yes	No
6.	Agreement that 5b is No. (Required only if 5a is Yes).		
7.	Plant status or prerequisite conditions required for work. (Operating and/or shutdown)		
8.	QC Dept. review, if required in item No. 3.		
_	OC SUPERVISOR DATE		
g .	Does work require code inspector to be notified?	Yes	No
10.	Supervisor_of_Maintenance approval to commence work:		
11.	Maintenance Foreman Assigned:		
12.	Code Inspector Notified. Name:	Date	
13.	Shift Foreman's approval to commence work:	Date	0/2: 171
	Initial if Shift Foreman signature is not required.		
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GENERATION CORRECTIVE MAINTENANCE SYSTEM

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